NATIONAL CRISIS MANAGEMENT COMMISSION

DECISION no. 3
of 3 August 2026

Pursuant to item 2 of Government Decision No. 377/2026 on the declaration of a state of alert in the energy sector, Articles 34 and 35 of Law No. 248/2025 on Crisis Management, and item 11, sub-items 11.1, 11.2, 11.5, 11.9 and 11.13 of the Regulation on the Organisation and Functioning of the National Crisis Management Commission, approved by Government Decision No. 346/2026, taking into account the risk analysis presented by the National Crisis Management Centre and the Ministry of Energy concerning the security of electricity and petroleum product supplies, and with a view to implementing and supplementing the measures ordered by Decision No. 1 of the National Crisis Management Commission of 28 July 2026, the National Crisis Management Commission

DECIDES:

1. State Enterprise “Moldelectrica”, as transmission system operator, shall set to zero, between 18:00 and 22:00 (EET), the values of the cross-border interconnection capacities available for export, in both day-ahead and intraday allocations, on all synchronised borders, for all electricity market participants, with the exception of the supplier on which a public service obligation has been imposed to ensure the security of electricity supply, in accordance with Government Decision No. 1059/2023 on the imposition of a public service obligation to ensure the security of electricity supply.

2. System operators shall prioritise the examination of applications for grid connection approvals and shall issue such approvals on a priority basis for applications to connect battery storage installations, by reducing the examination time limits established under the Regulation on Connection to Electricity Networks and the Provision of Transmission and Distribution Services, approved by Decision No. 311/2026 of the Administrative Board of the National Agency for Energy Regulation.

3. System operators shall prioritise the examination of applications for grid connection/energisation of photovoltaic/wind renewable generation capacities with a battery storage component whose construction works have been completed, by reducing the examination time limits, within the limits of the operator’s available administrative capacity.

4. With a view to increasing domestic generation/storage capacities, holders of valid grid connection approvals for the connection of generation installations for power system balancing and of energy storage systems shall be permitted, by way of derogation from the legislation on spatial planning and urbanism, to place such installations temporarily without first obtaining the construction permits (Detailed Urban Plan, building permit).

For the permanent placement of such installations, in accordance with Article 148(12) of the Urban Planning and Construction Code No. 434/2023, the works shall be authorised immediately, subject to compliance with construction standards and safety rules, provided that the design documentation is finalised during the execution of the works.

5. In order to cover electricity consumption needs, JSC “Energocom” shall identify and contract alternative sources of supply from Romania, Ukraine and other markets accessible via transit.

6. JSC “Energocom” shall present procurement scenarios for the next 7–14 days and shall submit daily operational reports to the Ministry of Energy and the National Agency for Energy Regulation, indicating price levels and the estimated need for liquidity or financial guarantees.

7. State Enterprise “Moldelectrica” shall initiate operational consultations with the adjacent electricity transmission system operators of Romania and Ukraine for the optimal management of the system in a regional crisis situation (maintaining the generation–consumption balance and activating, where necessary, emergency assistance under bilateral agreements).

8. In order to avoid the risk of electricity disconnections and to reduce the significant costs caused by the consumption of emergency electricity, consumption reduction measures shall be imposed as of 3 August 2026, in accordance with the Annex.

9. Item 3 of Decision No. 1 of the National Crisis Management Commission of 28 July 2026 is amended as follows:

“3. The Customs Service shall permit the export and re-export of standard-grade primary petroleum products from the Giurgiulesti International Free Port (hereinafter referred to as the “GIFP”) only where the quantities held in storage exceed the thresholds of 2,500 tonnes for petrol and 7,500 tonnes for diesel fuel. This provision shall not apply to companies registered in Ukraine that bring standard-grade petroleum products into the GIFP for the purpose of transhipment and subsequent re-export to Ukraine (transit regime).”

10. This Decision shall be binding on all public authorities, economic operators and institutions concerned and shall enter into force on the date of its adoption.

11. The National Crisis Management Centre shall be responsible for monitoring the implementation of this Decision.

Prime Minister,
President of the Commission **[Stamp]** **Vasile TOFAN**

Annex

MEASURES
to reduce electricity consumption

1. Administrators of public buildings and commercial premises shall ensure:

1.1. a reduction of indoor lighting in buildings by at least 30%, where possible, and its switching off as soon as rooms become unoccupied;

1.2. the switching off of fountains, shop windows and decorative, architectural and advertising lighting (indoor and outdoor), except for business signage (within the meaning of Law No. 62/2022 on Advertising), between 18:00 and 06:00 (EET). During the day, outside the said interval, their use shall be limited to the minimum necessary.

2. Enterprises with energy-intensive production processes (electric furnaces, melting installations, electric arc welding equipment, etc.) shall organise their working schedule so that high-consumption equipment is operated outside the time intervals 06:00–09:00 and 18:00–23:00 (EET).

3. Water supply and sewerage service operators shall adjust the operating regime of the pumps at storage reservoirs so as to minimise electricity consumption during the intervals 06:00–09:00 and 18:00–23:00 (EET), making maximum use of the storage potential of the reservoirs.

4. Central and local public authorities shall implement measures to rationalise consumption, in particular during peak hours (06:00–09:00 and 18:00–23:00 (EET)), without affecting the safety of citizens, public health or the functioning of essential services, including by optimising the operation of street lighting.

5. Administrators of residential blocks and of buildings equipped with lifts shall display on the ground floor, in the lift call area, the following information notice: “In the context of the risk of power outages during peak consumption hours, it is recommended to avoid using the lift between 06:00–09:00 and 18:00–23:00 (EET), in order to prevent people from being trapped in the cabin.”