NATIONAL CRISIS MANAGEMENT COMMISSION

DECISION no. 6
of 26 August 2026

Pursuant to Article 27(1), Articles 34 and 35 of Law No. 248/2025 on Crisis Management, and item 11, sub-items 11.1, 11.2, 11.5, 11.9 and 11.13 of the Regulation on the Organisation and Functioning of the National Crisis Management Commission, approved by Government Decision No. 346/2026, during the state of alert in the energy sector declared by Government Decision No. 377/2026, taking into account the risk analysis presented by the National Crisis Management Centre, and with a view to strengthening energy resilience, removing administrative bottlenecks in the development of electricity generation and storage infrastructure and mitigating the negative effects of rising petroleum product prices on consumers, the National Crisis Management Commission

DECIDES:

1. The Council for the Examination of Investments of Importance for State Security shall ensure the priority examination of applications for prior approval of investments related to electricity generation projects and electricity storage installations.

2. During the state of alert, wind power plants and photovoltaic power plants with storage installations at the same site, which are to be put into operation before the expiry of the state of alert, shall be exempted from the authorisation procedure established in Article 106 of Law No. 164/2025 on Electricity, subject to informing the Authorisation Commission.

3. For grid connection approvals issued for wind power plants, photovoltaic power plants and storage installations whose validity expired in July 2026 or expires during the state of alert declared in accordance with Government Decision No. 377/2026, where the deadline for submitting applications for the extension of grid connection approvals and/or for submitting the performance guarantee, as provided for in the Regulation on Connection to Electricity Networks and the Provision of Electricity Transmission and Distribution Services, approved by Decision No. 311/2026 of the Administrative Board of the National Agency for Energy Regulation, has been exceeded, system operators shall, upon request, resume the procedure for extending the grid connection approvals in accordance with the provisions of the Regulation on Connection to Electricity Networks and the Provision of Electricity Transmission and Distribution Services, approved by Decision No. 311/2026 of the Administrative Board of the National Agency for Energy Regulation.

The financial performance guarantee for those approvals shall be submitted in accordance with the Instruction on Financial Performance Guarantees for Grid Connection Approvals, approved by Decision No. 277/2025 of the Administrative Board of the National Agency for Energy Regulation.

4. For electricity generation/storage capacities under construction, for which the validity of the grid connection approvals expired in July 2026 or expires during the state of alert declared in accordance with Government Decision No. 377/2026, and in respect of which no Decision of the Administrative Board of the National Agency for Energy

Regulation on the application of the non-utilisation fee has been issued, the grid connection approvals shall be extended by the system operators at the applicant's request, under the following conditions:

4.1. the validity of the grid connection approval thus extended shall not exceed 3 months from the date on which the extension is approved by the system operator (the application shall be examined within 5 days), without the possibility of a further extension;

4.2. in addition to a valid building permit, the applicant shall attach to the application a written commitment to energise the power plant within the period referred to in sub-item 4.1, with the consequences regarding the application of the non-utilisation fee provided for in the Instruction on Financial Performance Guarantees for Grid Connection Approvals, approved by Decision No. 277/2025 of the Administrative Board of the National Agency for Energy Regulation.

5. By way of derogation from the provisions of the Regulation on Connection to Electricity Networks and the Provision of Electricity Transmission and Distribution Services, approved by Decision No. 311/2026 of the Administrative Board of the National Agency for Energy Regulation, in the absence of actual network congestion, as confirmed by the system operators, on the basis of applications for grid connection approvals submitted by 15 September 2026 for the installation of electricity storage systems (with a power equal to or greater than 1 MW and a storage capacity greater than 2 MWh), system operators shall issue grid connection approvals under flexible conditions, with a maximum validity of 6 months from the date of issue (without the possibility of extending/amending the validity period of the approval). Grid connection approvals shall be issued in the chronological order in which the applications were submitted, until a total cumulative power of 200 MW is reached, including the capacities coordinated with distribution system operators.

5.1. Such grid connection approvals shall include conditions on the operation of the power plants regarding possible injection limitations in cases of actual network congestion resulting from the commissioning of power plants on the basis of grid connection approvals valid at the time of entry into force of this Decision.

5.2. Network operators shall examine applications for grid connection approvals for storage installations involving withdrawal from the grid, provided that the time intervals for withdrawal from the grid are indicated. During the hours 06:00–09:00 and 18:00–23:00, the withdrawal of electricity from the grid for charging storage installations shall not be permitted.

5.3. The financial performance guarantee for approvals issued under the conditions described in item 5 shall be submitted in accordance with the Instruction on Financial Performance Guarantees for Grid Connection Approvals, approved by Decision No. 277/2025 of the Administrative Board of the National Agency for Energy Regulation.

6. The Public Institution "Office for Spatial Planning, Urbanism, Construction and Housing" shall ensure the priority examination of applications for the approval of Detailed Urban Plans and of the design documentation related to electricity generation projects from photovoltaic and wind power plants and to storage installations. The Environment Agency shall issue approvals for Detailed Urban Plans in accordance with the Urban Planning and Construction Code No. 434/2023.

7. The Civil Aviation Authority shall ensure the priority examination of applications for approval of the placement of wind power generation projects within aeronautical easement zones.

8. The Customs Service shall ensure priority customs clearance of equipment intended for renewable electricity generation and storage projects (generators, transformers, inverters, connection cells, cables, energy storage systems) by establishing a dedicated customs lane at border crossing points and at the competent customs offices, on the basis of the list of tariff codes submitted by the Ministry of Energy.

9. In item 2 of Decision No. 1 of the National Crisis Management Commission of 28 July 2026, the words “until 25 August 2026” are replaced by the words “until the end of the state of alert”.

10. Annex No. 1 to Decision No. 3 of the National Crisis Management Commission of 3 August 2026 is supplemented by item 6, worded as follows:

“6. Local public authorities shall ensure, within the limits of technical possibilities, a reduction of at least 50% in electricity consumption for street lighting.”

11. The National Crisis Management Centre shall be responsible for monitoring the implementation of this Decision.

12. This Decision shall become enforceable upon its adoption.

Prime Minister,
President of the Commission **[Stamp]** **Vasile TOFAN**